NAVAL AIR STATION JACKSONVILLE

OIL SPILL PREVENTION, CONTROL AND COUNTERMEASURES PLAN

DECEMBER 1998

FINAL

PREPARED BY:

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CONTRACT NO. N62467-96-D-0977
SOUTHERN DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
CHARLESTON, SOUTH CAROLINA

This plan supersedes the previous SPCC Plan dated September 1995

REPORT SPILLS....Fire Department 911

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USER'S GUIDE

The purpose of this guide is to identify which sections of this Plan are applicable to different activity employees. The Plan is divided into five chapters.

- 1. **Chapter One** provides a basic introduction and highlights the regulations under which this Plan was prepared. Chapter 1 also assigns responsibility for Plan implementation.
- 2. **Chapter Two** describes generic procedures that normally apply to most Navy SPCC facilities and summarizes major federal, state, and Navy spill prevention requirements.
- 3. **Chapter Three** outlines review and amendment procedures that should be followed to keep an SPCC Plan up to date. The Navy's more stringent review requirement is highlighted. The chapter also covers the two conditions which trigger an audit of an activity SPCC Plan by EPA.
- 4. **Chapter Four** contains base-wide tank inventory information and lists deficiencies and proposed corrective action for those tanks not addressed in Chapter Five.
- 5. **Chapter Five** contains Site-Specific Plans for those sites identified as having a major potential to discharge oil to navigable waters or sensitive environmental areas.

Listed below are the recommended Chapters or Sections that should be read and understood by different Activity personnel:

- □ CHAPTERS 1, 2, 3, & 4: All Activity personnel involved in the use, storage, or handling of petroleum products plus the following additional personnel: Personnel Training Officer, Safety, Security, Supply, Facilities and Environmental Department, Fire Department, and Spill Response Team Members.
- CHAPTER 5: Personnel Office, Safety, Security, Supply, Facilities and Environmental Department, Fire Department, and only those additional employees actually working at the specific sites.

ACRONYMS

The following is a list of acronyms and abbreviations that may be used in reference to the Navy's spill prevention program:

FO Facilities Officer

AST Aboveground Storage Tank

AVGAS Aviation Gasoline

BLDG Building

BMP Best Management Practice

CINCLANTFLT Commander in Chief, Atlantic Fleet

CFR Code of Federal Regulations

CO Commanding Officer

COMHELWINGSLANT Commander, Helicopter Wings, Atlantic COMNAVAIRLANT Commander, Naval Air Forces, Atlantic

DOT Department of Transportation
DED Director Environmental Division
EPA Environmental Protection Agency

FAC Facility

FD Facilities Department GPM Gallons Per Minute

JAX Jacksonville

MOGAS Automobile Gasoline

MRC Maintenance Requirement Card MWR Morale, Welfare, and Recreation

NADEP Naval Aviation Depot NAS Naval Air Station

NAVFAC Naval Facilities Engineering Command NFPA National Fire Protection Association

NOSC
Naval On Scene Coordinator
NOSCDR
Naval On Scene Commander
NRC
National Response Center
OPNAVINST
Chief of Naval Operations Instruction
OSOT
On Scene Operational Team

OWS Oil/Water Separator

POL Petroleum, Oil and Lubricants

PWO Public Works Officer

SOUTHDIV Southern Division, Naval Facilities

Engineering Command

SPCC Spill Prevention, Control and Countermeasures

USCG United States Coast Guard UST Underground Storage Tank

WWTP Waste Water Treatment Plant

MANAGEMENT APPROVAL

This Spill Prevention, Control, and Countermeasures Plan, dated December 1998, will be fully implemented as described herein.

My signature below signifies that I understand that the spill control measures required by 40 CFR 112 and included in this SPCC Plan will be fully implemented within six months unless a time extension is granted by the EPA Regional Administrator in accordance with section 112.3 (f).

SPCC Plan recommendations that are not specifically required by 40 CFR 112 may or may not be implemented depending on priority of available funding.

S.A. TURCOTTE
COMMANDING OFFICER
NAS JACKSONVILLE, FLORIDA

DATE: _____

ENGINEERING CERTIFICATION				
I hereby certify that I have examined this facility and, being familiar with the provisions of 40 CFR 112.3(d), attest that this SPCC Plan has been prepared in accordance with good engineering practices. This Plan replaces the previous SPCC Plan dated September, 1995.				
SEAL	SEAL			
V21.12	02.12			
GRACE WOOD	ROBERT SHAFFER			
VIRGINIA P.E. NO. 021005 DATE:	VIRGINIA P.E. NO. 023609 DATE:			

NAVAL FACILITIES ENGINEERING COMMAND ENGINEERING CERTIFICATION
SHEET

NAS JACKSONVILLE

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OIL SPCC PLAN

SOUTHERN DIVISION

SOUTHERN		OIL SPCC PLAN
DIVISION		
	RECORD OF AMENDMENTS	
40 CFR 112 requires a	an activity to amend their SPCC plan whenever there is a ch	nange in facility
	truction, operation, or maintenance which materially affect	
	discharge oil into or upon the navigable waters of the Unit	
	orelines. Any amendment must be certified by a profession lemented no later than six months after such change occurs.	al engineer and
must be imp	ichienteu no later than six months after such change occurs.	
This record sheet is	provided to summarize amendments to the SPCC pla	n. The FED
	tal Division Director is responsible for ensuring that the	
	strict accordance with 40 CFR 112 and OPNAVINST 5090.	.1B. Chapter 3
provides gui	dance for amending the SPCC plan.	
	AMENDED BY	
	P.E. REGISTRATION	
	RY OF AMENDMENT PRINTED NAME SIGNATUR	<u>STATE</u>
NUMBER (Reference	Attachments)	
(Reference		
NAVAL FACILITIES	RECORD OF AMENDMENTS	NAS LACKSONVILLE
ENGINEERING	-X-	JACKSONVILLE OIL SPCC PLAN

COMMAND

SOUTHERN	
DIVISION	

SECONDARY CONTAINMENT DRAINAGE LOG

- 40 CFR 112 REQUIRES A CONTINUOUS WATCH WHEN DRAINING RAINWATER FROM ANY PETROLEUM SECONDARY CONTAINMENT FACILITY. ANY OIL PRESENT ON THE WATER SURFACE MUST BE REMOVED PRIOR TO OPENING THE DISCHARGE VALVE.
- MY SIGNATURE BELOW CERTIFIES THAT I HAVE EXAMINED THE CONTAINMENT FACILITY, REMOVED ANY VISIBLE OIL FROM THE WATER SURFACE, REPAIRED OR REPORTED ANY LEAKS, AND CLOSED AND LOCKED THE CONTAINMENT DRAIN VALVE, IF APPLICABLE, PRIOR TO DEPARTURE.

SPCC SITE	OIL PRESENT YES/NO	DRAIN OPENED TIME/DATE	DRAIN CLOSE <u>TIME/DATE</u>	OPERATOR PRINTED NAME
SIGNA	TURE	1	1	
		/	/	
		/	/	
		/	/	
		/	/	
		/	/	
		/	/	
		/	/	
		/	/	
		/	/	
		/		

THIS RECORD MUST BE KEPT FOR THREE YEARS

NAVAL FACILITIES ENGINEERING COMMAND SOUTHERN DIVISION SECONDARY CONTAINMENT DRAINAGE LOG

NAS JACKSONVILLE OIL SPCC PLAN

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USER ACKNOWLEDGEMENT SHEET

- 40 CFR 112 MAKES IT ILLEGAL TO DISCHARGE OIL, IN ANY QUANTITY, TO THE SURFACE WATERS OF THE UNITED STATES. THE FAILURE TO IMMEDIATELY REPORT AN OIL SPILL TO THE NATIONAL RESPONSE CENTER (NRC), AT 1-800-424-8802, IS PUNISHABLE BY UP TO A \$10,000 FINE AND/OR ONE YEAR IN PRISON.
- MY SIGNATURE BELOW CERTIFIES THAT I HAVE READ THIS SPCC PLAN, DATED DECEBMER 1998, AND CLEARLY UNDERSTAND MY SPCC RESPONSIBILITIES CONCERNING THE USE, STORAGE, AND TRANSPORTATION OF PETROLEUM PRODUCTS AND THIS COMMAND'S DEDICATION TO THE PREVENTION OF OIL SPILLS.

DATE	EMPLOYEE NAME	SIGNATURE	RANK/CODE

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NAS JACKSONVILLE OIL SPCC PLAN

NAVAL FACILITIES		NAS
NAVAL FACILITIES ENGINEERING COMMAND SOUTHERN DIVISION	AREA MAP -xiii-	JACKSONVILLE OIL SPCC PLAN

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